SOLAR ENERGY CORPORATION OF INDIA LTD. NEW DELHI					
					<u>SECI</u>
RfS No. SECI/C&P/HPD/T3/1200MW/RfS/012020 dated 14.01.2020					
Sr.	Clause	Clause			
No.	No.	Existing Clause	Amended Clause		
Amendment in the PPA document					
1.	Article 12	Modified as follows:			
		ARTICLE 12: CHANGE IN LAW			
		12.1 Definitions			
	In this Article 12, the following terms shall have the following meanings:				
		12.1.1 In this Article 12, the term Change in Law shall refer to the occurrence of any of the following events pertaining to this project only after [Insert last date of bid submission] including (i) the enactment of any new law; or (ii) an amendment, modification or repeal of an existing law; or (iii) the requirement to obtain a new consent, permit or license; or (iv) any modification to the prevailing conditions prescribed for obtaining an consent, permit or license, not owing to any default of the Hybrid Power Developer; or (v) any change in the rates of any Taxes including any duties and cess or introduction of any new tax/cess/duty made applicable for setting up the hybrid power project and supply of power from the Project by the HPD which have a direct effect on the Project. It is further clarified that, in case the applicability of Safeguard Duty on "Solar Cells whether or not assembled in modules or panels", which is currently applicable until 29.07.2021, gets extended and has a direct effect on the Project, resulting in change in Project Cost, such extension will also qualify under "Change in Law" as per timeline and procedure indicated under this Article.			
			lude (i) any change in taxes on corporate income g tax on income or dividends distributed to the		
		results in any increase/ decrease in towards supply and services or Commissioning Date of the last Date/extended Scheduled Commiss / Buying Utility(ies) shall be entitled may be, subject to the condition th	of events as provided under Article 12.1.1 which the Project Cost (i.e. cost incurred by the HPD only for the Project concerned, upto Actual part capacity, or Scheduled Commissioning sioning Date, whichever is earlier), the HPD/ SECI for compensation by the other party, as the case at the such 'Change in Law' is recognized by the ation payment on account of such 'Change in Law'		

shall be determined and shall be effective from such date as may be decided by the Appropriate Commission. For eg., in case the Actual Commissioning Date of the last part capacity is 15.04.2022, Scheduled Commissioning Date is 15.03.2022 and extended Scheduled Commissioning Date is 01.04.2022, the Project Cost shall be determined as the cost incurred by the HPD upto 01.04.2022.

12.1.3 However, in case of change in rates of safeguard duty, GST and basic customs duty after [**Insert last date of bid submission**] and resulting in change in Project Cost, then such change will be treated as 'Change in Law' and the quantum of compensation payment on account of change in rates of such duties and shall be provided to the affected party by the other party as per Article 12.2.3, subject to the provision that Appropriate Commission recognizes such provisions at the time of adoption of tariff by the Appropriate Commission and any decision in this regard shall be governing on HPD and Buying Entity.

12.2 Relief for Change in Law

- 12.2.1 Save and except as provided under Article 12.1.3, the aggrieved Party shall be required to approach the Hon'ble CERC for seeking approval of Change in Law.
- 12.2.2 The decision of the Hon'ble CERC to acknowledge a Change in Law and the date from which it will become effective, provide relief for the same, shall be final and governing on HPD and Buying Entity.
- 12.2.3 In case of Change in Law as approved by the Appropriate Commission pursuant to Article 12.2.1 or as provided under Article 12.1.3, the HPD/ SECI/ Buying Entities (as the case may be) shall be entitled for relief as follows:

Every net increase/decrease of Rs.1 lakh per MW in the Project Cost, for reasons other than those wherein such extension is on account of payment of liquidated damages, penalty or any other charges, as the case may be), shall be liable for corresponding increase/decrease of an amount equal to Rs 0.0049 /kWh.

Any such change, shall be considered upto three digits after the decimal point, and remaining digits, if any, shall be ignored.

For e.g. in case the change in tariff payable is calculated as Rs. 0.14678/kWh, it shall be modified as Rs. 0.146/kWh

12.2.4 In case Change in Law results in delay in commissioning or supply of power, where cause and effect between these two can be clearly established, the SECI under intimation to the Buying Entities may provide suitable time-extension in Scheduled

		Commissioning Date or Scheduled Date of Commencement of Supply of Power, as the case may be.		
		12.2.5 It the event of any decrease in the project cost by the HPD or any income to the HPD on account of any of the events as indicated above, HPD shall pass on the benefit of such reduction at a rate as provided in Article 12.2.3 to SECI which shall be further passed on to the Buying Entity. In the event of the HPD failing to comply with the above requirement, SECI shall make such deductions in the monthly tariff payments on immediate basis. Further, at the time of raising of 1 st Monthly Tariff Payment Bill, HPD shall be required to provide a statutory auditor certificate supported by Board Resolution in regard to implications (loss/ gain) arising out of Article 12.		
		12.3 Notification of Change in Law		
		12.3.1 If the HPD is affected by Change in Law in accordance with Article 12 and wishes to claim a Change in Law under this Article, it shall give notice to the SECI and Buying Utility (s) of such Change in Law as soon as reasonably practicable (but no later than 60 days from the date of occurrence of such Change in Law).		
		12.3.2 Any notice service pursuant to this Article 12.3.1 and 12.1.3, shall provide, amongst other things, precise details of the Change in Law and its effect on the Project Cost, supported by documentary evidences including Statutory Auditor Certificate to this effect so as to establish one to one correlation and its impact on the Project Cost.		
Amendment in the PSA document				
1.	Article 8 ARTICLE 8: CHANGE IN LAW			
		8.1 Definitions		
		In this Article 8, the following terms shall have the following meanings:		
		8.1.1 In this Article 8, the term Change in Law shall refer to the occurrence of any of the following events pertaining to this project only after [Insert last date of bid submission] including (i) the enactment of any new law; or (ii) an amendment, modification or repeal of an existing law; or (iii) the requirement to obtain a new consent, permit or license; or (iv) any modification to the prevailing conditions prescribed for obtaining an consent, permit or license, not owing to any default of the Hybrid Power Developer; or (v) any change in the rates of any Taxes including any duties and cess or introduction of any new tax/cess/duty made applicable for setting up the hybrid power project and supply of power from the Project by the HPD which have a direct effect on the Project. It is further clarified that, in case the applicability of Safeguard Duty on "Solar Cells whether or not assembled in modules or panels", which is currently applicable until 29.07.2021,		
		gets extended and has a direct effect on the Project, resulting in change in Project Cost,		

such extension will also qualify under "Change in Law" as per timeline and procedure indicated under this Article.

However, Change in Law shall not include (i) any change in taxes on corporate income or (ii) any change in any withholding tax on income or dividends distributed to the shareholders of the HPD.

- 8.1.2 In the event of occurrence of any of events as provided under Article 8.1.1 which results in any increase/ decrease in the Project Cost (i.e. cost incurred by the HPD towards supply and services only for the Project concerned, upto Actual Commissioning Date of the last part capacity, or Scheduled Commissioning Date/extended Scheduled Commissioning Date, whichever is earlier), the HPD/ SECI / Buying Utility(ies) shall be entitled for compensation by the other party, as the case may be, subject to the condition that the such 'Change in Law' is recognized by the Appropriate Commission. Compensation payment on account of such 'Change in Law' shall be determined and shall be effective from such date as may be decided by the Appropriate Commission. For eg., in case the Actual Commissioning Date of the last part capacity is 15.04.2022, Scheduled Commissioning Date is 15.03.2022 and extended Scheduled Commissioning Date is 01.04.2022, the Project Cost shall be determined as the cost incurred by the HPD upto 01.04.2022.
- 8.1.3 However, in case of change in rates of safeguard duty, GST and basic customs duty after [**Insert last date of bid submission**] and resulting in change in Project Cost, then such change will be treated as 'Change in Law' and the quantum of compensation payment on account of change in rates of such duties and shall be provided to the affected party by the other party as per Article 8.2.3, subject to the provision that Appropriate Commission recognizes such provisions at the time of adoption of tariff by the Appropriate Commission and any decision in this regard shall be governing on HPD and Buying Entity.
- 8.2 Relief for Change in Law
 - 8.2.1 Save and except as provided under Article 8.1.3, the aggrieved Party shall be required to approach the Hon'ble CERC for seeking approval of Change in Law.
 - 8.2.2 The decision of the Hon'ble CERC to acknowledge a Change in Law and the date from which it will become effective, provide relief for the same, shall be final and governing on HPD and Buying Entity.
- 8.2.3 In case of Change in Law as approved by the Appropriate Commission pursuant to Article8.2.1 or as provided under Article 8.1.3, the HPD/ SECI/ Buying Entities (as the case may be) shall be entitled for relief as follows:

Every net increase/decrease of Rs.1 lakh per MW in the Project Cost, for reasons other than those wherein such extension is on account of payment of liquidated

damages, penalty or any other charges, as the case may be, shall be liable for corresponding increase/decrease of an amount equal to Rs 0.0049 /kWh.

Any such change, shall be considered upto three digits after the decimal point, and remaining digits, if any, shall be ignored.

For e.g. in case the change in tariff payable is calculated as Rs. 0.14678/kWh, it shall be modified as Rs. 0.146/kWh

- 8.2.4 In case Change in Law results in delay in commissioning or supply of power, where cause and effect between these two can be clearly established, the SECI under intimation to the Buying Entities may provide suitable time-extension in Scheduled Commissioning Date or Scheduled Date of Commencement of Supply of Power, as the case may be.
- 8.2.5 It the event of any decrease in the project cost by the HPD or any income to the HPD on account of any of the events as indicated above, HPD shall pass on the benefit of such reduction at a rate as provided in Article 8.2.3 to SECI which shall be further passed on to the Buying Entity. In the event of the HPD failing to comply with the above requirement, SECI shall make such deductions in the monthly tariff payments on immediate basis. Further, at the time of raising of 1st Monthly Tariff Payment Bill, HPD shall be required to provide a statutory auditor certificate supported by Board Resolution in regard to implications (loss/ gain) arising out of Article 8.

8.3 Notification of Change in Law

- 8.3.1 If the HPD is affected by Change in Law in accordance with Article 8 and wishes to claim a Change in Law under this Article, it shall give notice to the SECI and Buying Utility (s) of such Change in Law as soon as reasonably practicable (but no later than 60 days from the date of occurrence of such Change in Law).
- 8.3.2 Any notice service pursuant to this Article 8.3.1 and 8.1.3, shall provide, amongst other things, precise details of the Change in Law and its effect on the Project Cost, supported by documentary evidences including Statutory Auditor Certificate to this effect so as to establish one to one correlation and its impact on the Project Cost.